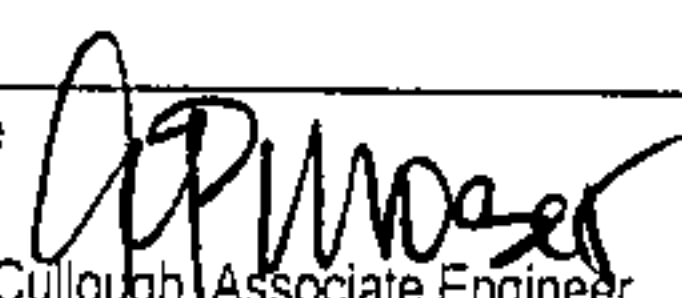


RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES
REPORT OF PROPERTY AND WELL TRANSFER

Field or county Wilmington		District - Cypress (D1)	
Former owner Four Teams Oil Production & Exploration Company, Inc.		Opcode: F1535	Date August 12, 2010
<p>SEE ATTACHMENT</p>			
Name and location of well(s)			
Description of the land upon which the well(s) is (are) located			
See Attachment			
Date of transfer, sale, assignment, conveyance, or exchange 8/1/2010	New Owner E & B Natural Resources Management Corp.	Operator code E0100	Type of Organization Corporation
	Address 1600 Norris Road Bakersfield, CA 93308		Telephone No. (661) 679-1700
Reported by OG30A received 8/11/2010 signed by both parties			
Confirmed by. Same as above			
New operator new status (status abbreviation) PA	Request Designation of Agent Jeffrey Blesener		
Old operator new status (status abbreviation) PA	Remarks See Operator File		
		Deputy Supervisor Kenneth Carlson	Signature  Chris McCullough, Associate Engineer

OPERATOR STATUS ABBREVIATIONS

PA - Producing Active	FORM AND RECORD CHECK LIST					
NPA - No Potential Active	Form or record	Initials	Date	Form or record	Initials	Date
PI - Potential Inactive	Form OGD121			Map and Book		
NPI - No Potential Inactive	Well records			Lease Files		
Ab - Abandoned or No More Wells	New well cards			Well Stat		

OGD156 (Modified 1/00)

E & B Natural Resources Mgmt. Corp.

WELL TRANSFER NOTICE

On 12-21-98

XL OPERATING COMPANY

transferred

all wells in the Wilmington field

(See OGD156 dated December 21, 1998 for complete list)

to

FOUR TEAMS OIL PROD. & EXPL., INC.

WELL TRANSFER NOTICE

Effec February 7, 1997

XTRA ENERGY CORPORATION

TRANSFERRED

all wells Wilmington

(See Operator File for Complete List)

TO

XL OPERATING COMPANY

SEE OGD156 DATED 02-7-97

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

Long Beach, California

October 17, 1983

John D. Carmichael, Agent

XTRA ENERGY CORPORATION

2501 Cherry Avenue, Suite 270

Signal Hill, CA 90806

Your request, dated September 15, 1983, proposing to change the designation of
see
well(s) in Sec. below, T. 4S, R. 13W, S. B. & M., Wilmington field,
Los Angeles County, District No. 1, has been received.

The proposed change in designation, in accordance with Section 3203, Public Resources Code, is authorized
as follows: Sec. 19-4S-13W

OLD	NEW	DESIGN.	API
8	"WNF-I"	8	22620
10	"WNF-I"	10	22611
18	"WNF-I"	18	22853
19	"WNF-I"	19	22846
20	"WNF-I"	20	22652
23	"WNF-I"	23	22672
26	"WNF-I"	26	22666-01
27	"WNF-I"	27	22673
28	"WNF-I"	28	22674
29	"WNF-I"	29	22648
43	"WNF-I"	43	22682
Sec. 20-4S-13W			
42	"WNF-I"	42	22689
44	"WNF-I"	44	22820

OLD	NEW	API
"American Can" 1	"WNF-I" 12	21433
" 2	"WNF-I" 15	21644
" 3	"WNF-I" 3	21768
"Dasco Unit" 1	"WNF-I" 1	21671
I-14	"WNF-I" 11	22603
"Purex Unit" 1	"WNF-I" 9	21669
" 2	"WNF-I" 5	21753
" 3	"WNF-I" 4	21754
"Sanitation Unit" 1	"WNF-I" 21	21445

Sec. 20-4S-13W

31	"WNF-I" 31	22767	36	"WNF-I" 36	22769
33	"WNF-I" 33	22768	37	"WNF-I" 37	22796
34	"WNF-I" 34	22787	38	"WNF-I" 38	22752
35	"WNF-I" 35	22795	39	"WNF-I" 39	22754

EDP
Update

Conservation Committee

Long Beach Dept. of Oil Properties

OGD 157 (3-79-DWRR-1M)

M. G. MEFFERD, State Oil and Gas Supervisor

By

Richard C. [Signature]
FOR V. F. GAEDE, Deputy Supervisor

Sec. 20-4S-13W

OLD	NEW	API
		037-
"Shell Unit" 1	"WNF-I" 32	21729
"Shell Unit" 2	"WNF-I" 40	21769

Sec. 29-4S-13W

"Lomita Unit" 1	"WNF-I" 67	22487
49	"WNF-I" 49	22886
50	"WNF-I" 50	22884
51	"WNF-I" 51	22885
53	"WNF-I" 53	22874
54	"WNF-I" 54	22871
56	"WNF-I" 56	22865
57	"WNF-I" 57	22815

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or county Wilmington		District 1										
Former owner Argo Petroleum Corp.		Date September 30, 1981										
Name and location of well(s) Sec. 19-4S-13W												
Sec. 19-4S-13W												
<table border="0"> <tr> <td>"American Can" 1 (037-21433)</td> <td>"Purex Unit" 2 (037-21753)</td> </tr> <tr> <td>"American Can" 2 (037-21664)</td> <td>"Purex Unit" 3 (037-21754)</td> </tr> <tr> <td>"American Can" 3 (037-21768)</td> <td>"Sanitation Unit" (037-21445)</td> </tr> <tr> <td>"Dasco Unit" 1 (037-21671)</td> <td>"Shell Unit" 1 (037-21729)</td> </tr> <tr> <td>"Purex Unit" 1 (037-21669)</td> <td>"Shell Unit" 2 (037-21769)</td> </tr> </table>			"American Can" 1 (037-21433)	"Purex Unit" 2 (037-21753)	"American Can" 2 (037-21664)	"Purex Unit" 3 (037-21754)	"American Can" 3 (037-21768)	"Sanitation Unit" (037-21445)	"Dasco Unit" 1 (037-21671)	"Shell Unit" 1 (037-21729)	"Purex Unit" 1 (037-21669)	"Shell Unit" 2 (037-21769)
"American Can" 1 (037-21433)	"Purex Unit" 2 (037-21753)											
"American Can" 2 (037-21664)	"Purex Unit" 3 (037-21754)											
"American Can" 3 (037-21768)	"Sanitation Unit" (037-21445)											
"Dasco Unit" 1 (037-21671)	"Shell Unit" 1 (037-21729)											
"Purex Unit" 1 (037-21669)	"Shell Unit" 2 (037-21769)											
Description of the land upon which the well(s) is (are) located												
Date of transfer, sale, assignment, conveyance, or exchange 8-12-81	New owner Xtra Energy Corporation Address 717 Walton Street Signal Hill, CA 90806	Type of organization Corporation Telephone No. 213/424-8549										
Reported by Letter from Argo Petroleum Corp. dated August 13, 1981.												
Confirmed by OGD30 dated September 25, 1981.												
New operator new status (status abbreviation) PA	Request designation of agent John D. Carmichael 717 Walton St., Signal Hill, CA 90806											
Old operator new status (status abbreviation) PA	Remarks											

OPERATOR STATUS ABBREVIATIONS	Deputy Supervisor R. A. YBARRA	Signature <i>Richard W. Helle</i>
-------------------------------	--	--------------------------------------

PA - Producing Active	FORM AND RECORD CHECK LIST					
NPA - No Potential, Active	Form or record	Initials	Date	Form or record	Initials	Date
PI - Potential Inactive	Form OGD121	CP	10-5-81	Map and book	WEB	1/26/82
NPI - No Potential, Inactive	Form OGD148	CP	10-5-81	Notice to be cancelled		
Ab - Abandoned or No More Wells	New well cards	CP	10-5-81	Bond status		
	Well records	CP	10-5-81	EDP files		
	Electric logs	CP	10-6-81	Update Center		
	Production reports			Conservation Committee		
				Dept. of Oil Properties		
				L. A. County Assessor		

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

Long Beach, California

July 23, 1979

Mr. Morris S. Frankel, Agent
Argo Petroleum Corp.
10880 Wilshire Blvd., Suite 1003
Los Angeles, CA 90024

DEAR SIR:

Your request dated May 30, 1979, signed by E. Lyons, relative to change in designation of well(s) in Sec. 19, 20, T. 4S, R. 13W, SB B. & M., Wilmington field, Los Angeles County, District No. 1, has been received; and in accordance with Section 3203, Public Resources Code, reading in part as follows:

“ * * * The number or designation by which any well heretofore drilled has been known, and the number or designation specified for any well in a notice filed as required by Section 3203, shall not be changed without first obtaining a written consent of the Supervisor.”

the proposed change in designation is hereby authorized as follows:

<u>Sec.</u>	<u>Old Designation</u>	<u>API No.</u>	<u>New Designation</u>
19-4S-13W SBB&M	WAAP 3	037-21664	American Can 2
" "	WAAP 9	037-21768	American Can 3
" "	American Can 2	037-21445	Sanitation Unit 1
" "	WAAP 4	037-21669	Purex Unit 1
" "	WAAP 7	037-21753	Purex Unit 2✓
" "	WAAP 8	037-21754	Purex Unit 3
" "	WAAP 6	037-21671	Dasco Unit 1
20-4S-13W	WAAP 5	037-21729	Shell Unit 1
" "	WAAP 10	037-21769	Shell Unit 2

MBA:sc

cc: Update Center
EDP Update
Conservation Committee
Dept. of Oil Properties L.B.

M. G. MEFFERD

~~JOHN F. MATTHEWS, JR.~~
State Oil and Gas Supervisor

By M. B. Albright
M. B. Albright, Deputy Supervisor

DIVISION OF OIL AND GAS
CHECK LIST - RECORDS RECEIVED AND WELL STATUS

Company ARGO PETROLEUM CORP Well No. WAAP 7
API No. 037-21753 Sec. 19, T. 4S, R. 13W, SB B.&M.
County LA Field WILMINGTON

RECORDS RECEIVED

DATE

✓ Well Summary (Form OGI00) 7-13-77
✓ History (Form OGI03) 7-13-77
Core Record (Form OGI01) _____
✓ Directional Survey 7-13-77
Sidewall Samples _____
Other _____
Date final records received _____
✓ Electric logs: 7-13-77
D.I.L. w/L.C. log 2" (618'-3765')
D.I.L. 5" (618'-3765')
CALIPER LOG (3400'-3752')

ENGINEER'S CHECK LIST

1. Summary, History, & Core record (dupl.) ✓
2. Electric Log ✓
3. Operator's Name _____
4. Signature _____
5. Well Designation _____
6. Location _____
7. Elevation _____
8. Notices _____
9. "T" Reports _____
10. Casing Record _____
11. Plugs _____
12. Surface Inspection _____
13. Production _____
14. E Well on Prod. Dir. Sur. ✓

STATUS

STATUS

Producing - Oil ✓ Water Disposal _____
Idle - Oil _____ Water Flood _____
Abandoned - Oil _____ Steam Flood _____
Drilling - Idle _____ Fire Flood _____
Abandoned - Dry Hole _____ Air Injection _____
Producing - Gas _____ Gas Injection _____
Idle - Gas _____ CO₂ Injection _____
Abandoned - Gas _____ LPG Injection _____
Gas-Open to Oil Zone _____ Observation _____
Water Flood Source _____

DATE

RECOMPLETED

REMARKS producing oil & water on 3/10/77
12/6/78 - OK - RC

CLERICAL CHECK LIST

1. Location change (F-OGD165) _____
2. Elevation change (F-OGD165) _____
3. Form OGD121 _____
4. Form OGI59 (Final Letter) _____
5. Form OGD150b (Release of Bond) _____
6. Duplicate logs to archives _____
7. Notice of Records due (F-OGD170) _____

sent to L B Blueprint 7-15-77

12/6/78
see attached - 110's
OK - Comp

well not satisfactorily completed,
leave in active file
CS 7/13/77

B.B.

RECORDS NOT APPROVED

Reason: _____

RECORDS APPROVED

RELEASE BOND Yes NO - producing oil & water

Date Eligible _____

(Use date last needed records were received.)

MAP AND MAP BOOK YES map 128 + Book

Under

12-6-78 ng

CHECK LIST - RECORDS RECEIVED AND WELL STATUS

Well No. _____

API No. _____ Sec. _____, T. _____, R. _____, B.&M. _____

<u>WORK PERFORMED</u>	<u>STATUS</u>	<u>DATE</u>
Drill _____ Redrill _____ Deepen _____	Producing _____	
Plug _____ Alter Casing _____	Recompleted Producing _____	
Water Flood _____ Water Disposal _____	Water Flood _____	
Abandon _____	Water Disposal _____	
Other _____	Abandoned _____	
	Other _____	
	MAP AND BOOK _____ Engineer _____	

RECORDS FILED AND DATE Clerk _____

RECORDS & REQUIREMENTS CHECKED Engineer _____

Summary _____

Log and Core _____

History _____

E-log _____

Directional Survey _____

Other _____

(Check records for signature and correct name of operator or well, section, township, range, and field.)

Location _____ Notice states _____

Elevation _____ Notice states _____

Production Reports _____

(If production reports not received, make notation and inform Senior Stenographer when received.)

Surface Inspection _____

Data Needed _____

Request Records _____ OGD170 _____

Correct records _____ OGD165 _____
(Specify)

CARDS _____

BOND _____

Hold _____ Reason _____

Release _____ Date Eligible _____ OGD150 _____

End premium year _____

Release requested _____

Bond superseded _____ (Check One)

Well abandoned _____

Environmental Inspection _____ Engineer _____

FINAL LETTER _____ OGD159 _____

and

File cleared _____ OGD121 _____

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

WELL SUMMARY REPORT
SUBMIT IN DUPLICATE

Operator ARGO PETROLEUM CORPORATION, Well No. W.A.A.P. #7, API No. 037-21753

Sec. 19, T. 4S, R. 13W, S. B. B. & M., Wilmington Field, Los Angeles County.

Location 95' northerly along property line & 132' easterly at right angles to
said line from SW corner of Main St &
AT & SF RR right of way. Elevation of ground above sea level 40 feet.

All depth measurements taken from top of KB which is 9 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date June 9, 1977

Signed [Signature]

JJCook

Title Exec. Vice-President

(Engineer or Geologist)

	DATE	GEOLOGICAL MARKERS	DEPTH
Commenced drilling	11-26-76		
Completed drilling	12-12-76		
Total depth (1st hole)	3766' (2nd) (3rd)		
Present effective depth	3766'		
Junk			

Formation and age at total depth Miocene
Commenced producing 3/10/77 ~~XXXXXXXXXX~~ pumping. Name of producing zone Ranger
(Date) (Cross out unnecessary words)

Initial production
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
0	--	100.0	0	15	50
0	--	100.0	0	15	50

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Numbers of Sacks or Cubic Feet of Cement	Depth of Cementing if through perforations
13 3/8	618	Surf	48#	H-40 Buttress	N	17 1/2"	643 cu. ft.	
8 5/8	3430'	"	32#	K-55 ST&C	N	11"	750 cu. ft.	
6 5/8	3766'	3342'	24#	K-55 LT&C/SFJ	N	15"	Hang & gravel pack	

PERFORATED CASING

(Size, top, bottom, perforated intervals, size and spacing of perforation and method.)

WSO @ 3404'

3353'-3432' 2" x 40M, 24"C, 6R, slots

3442'-3761' 2" x 40M, 6"C, 24R, slots

Was the well directionally drilled? Yes If yes, show coordinates at total depth 418.41'S & 206.24'E

Electrical log depths DIL 3765'-618' Other surveys Caliper, BHP.

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

SUBMIT IN DUPLICATE
RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

20798-708 1-74 RM (2) OSP

History of Oil or Gas Well

OPERATOR ARGO PETROLEUM CORPORATION FIELD Wilmington
(037-21753)
Well No. W.A.A.P. #7, Sec. 19, T. 4S, R. 12W, S.B. B. & M.
Date June 9, 1977 Signed *[Signature]*
940 East Santa Clara
Ventura, CA. 93001 (805) 648-2514 Title Exec Vice-President
(Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
<u>1976</u>	
11-25	MIRU Camrich Drilling Co. Rig #3.
11-26	Spudded in at 10:00 AM. Drilled 17½" hole from 42' to 618'. Cond mud.
11-27	Ran 16 jts 13 3/8", 48#, H-40 Buttress Sumitomo csg w/HOWCO guide shoe at 618', baffle at 578', and four B&W latch-on cent. BJ Cmtrs pumped 100 cu. ft. water ahead and followed w/643 cu. ft. class "G" cmt pre-mixed w/1:1 POZ + 4% gel + 2% CaCl2. Disp w/520 cu. ft. mud. Cmt returns to surface. Bumped plug w/400 psi. CIP at 5:45AM. Wait 4 hrs. Landed 13 3/8" csg. Installed and flanged up BOP.
11-28	Tested blind rams @ 1500 psi. RIH w/DA. Tested Hydril and pipe rams @ 1500 psi. Approved by DOG. RIH w/11" bit. CO baffle @ 578' and shoe @ 618'. Drilled 11" hole to 1280'.
11-29	Drilled to 2000'. POH w/DA. RIH w/DD. DD to 2106'.
11-30	DD to 2549'. POH w/DD. RIH w/DA. Reamed from 2000'-2549'.
12-1	Drilled to 3155'.
12-2	Drilled 11" hole to 3400'. POH. RIH w/7 7/8" bit. Drilled to 3443'.
12-3	Drilled to 3725'.
12-4	Drilled to 3766'. Cond mud for loggers. Rigged up Schlumberger. Ran DIL from 3765'-618'. Moved out loggers. RIH and opened hole to 11" from 3400'-3430'. Cond mud. POH. Ran 87 jts 8 5/8", 32#, K-55 ST&C Pipe Sales csg to 3430'. B&W float collar at 3388' and guide shoe at 3430'.
12-5	Dowell pumped in 50 cu. ft. water and followed w/650 cu. ft. class "G" cmt pre-mixed 1:1 POZ + 4% gel + 2% CaCl2 and 100

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

SUBMIT IN DUPLICATE
RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

20708-705 1-74 RM ③ OSP

History of Oil or Gas Well

OPERATOR ARGO PETROLEUM CORPORATION FIELD Wilmington
Well No. W.A.A.P. #7, Sec. 19, T. 4S, R. 13W, S.B. B. & M.
Date June 9, 1977 Signed *E. Baubles*
940 East Santa Clara
Ventura, CA. 93001 (805) 648-2514 Title Exec Vice-President
(Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
<u>1976</u>	
12-5 cont	cu. ft. class "G" neat cmt w/2% CaCl ₂ . Disp w/1164 cu. ft. mud. Bumped plug w/500 psi. CIP at 1:15AM. Landed 8 5/8" csg. Installed BOP and tested at 1300 psi. Witnessed by DOG.
12-6	RIH w/7 5/8" bit + 8 5/8" csg scraper. Drilled out float collar. CO cmt to 3415'. POH. RIH w/Lyons comb gun tester on 4 1/2" DP. Shot 4 - 1/2" holes at 3404'. Set pkr at 3364', tail at 3392'. Opened tool 6:35AM (one hour test) med blow 45 min, then dead. POH. Rec 200' gas cut mud, tool plugged. RIH w/7 7/8" bit + 8 5/8" csg scraper. Tagged bottom at 3429'. POH. RIH w/Johnston ret bridge plug and set at 3421'. POH. RIH w/Lyons WSO tester. Set pkr at 3362', tail at 3380'. Open tool 11:00 PM (one hour test). Had med blow 3 min, light blow 15 min, then dead.
12-7	POH w/tester. Rec 36' net rise of drilling fluid. Witnessed and approved by DOG. RIH and retrieved bridge plug. RIH w 7 7/8" bit. Drilled out shoe, RI to 3593', CO to 3766'. Changed over to 70# Black Magic. POH. RIH w/Tri-State 7 7/8" x 15" HO. Opened hole to 15" from 3430' - 3443'.
12-8	Opened hole to 15" from 3443' - 3654'.
12-9	Opened hole to 15" from 3654' - 3766'. POH. Ran Go-International caliper log. Stopped at 3752'. Log indicated hole under guage. RIH w/Tri-State HO. Reamed hole to 15" from 3430' - 3505' and 3620' - 3766'. Pulled up to 8 5/8" shoe, RI and CO fill 3754'-3766'.
12-10	Ran Go-International caliper log. RIH w/7 7/8" bit, CO 3752' - 3766'. POH. Ran 12 jts 6 5/8", 24#, K-55 LT&C & SFJ Sumitomo liner. Liner Detail: <div style="margin-left: 40px;">3766'-3761' Blank 3761'-3442' 2"x40M, 6"C, 24R, slots 3442'-3432' Blank</div>

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR ARGO PETROLEUM CORPORATION FIELD Wilmington
 Well No. W.A.A.P. #7, Sec. 19, T. 4S, R. 13W S.B. B. & M.
 Date June 9, 1977 Signed *E. Rosenberry*
940 East Santa Clara
Ventura, CA. 93001 (805) 648-2514 Title Exec Vice-President
 (Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
1976	
12-10	3432'-3353' 2"x40M, 24"C, 6R, slots
cont	3353'-3348' Blank
	3348'-3347' Blank X-over
	3347'-3346' Port collar
	3346'-3343' Liner top sub
	3343'-3342' Adaptor
	Ran B&W centralizers at 3751', 3711', 3672', 3634', 3595', 3555', 3516', 3477'.
12-11	Gravel packed w/392 cu. ft. 10/16 gravel. Packed off @ 1000 psi. Backscuttled 4 cu. ft. Total of 388 cu. ft. gravel in place. Released liner. Changed over to lse water. POH.
12-12	RIH w/B&W drive on adaptor. Set adaptor, liner top at 3342'. POH. Laid down DP. RIH w/2 7/8" tbg., landed at 3305' TH, top lock shoe at 3273'. Tore out BOPE. Released rig at 7:00PM.

FILED
 DIA
 705 13 2 3 11
 RECEIVED

SUBMIT IN DUPLICATE
 REPRODUCED BY THE CALIFORNIA
 DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

History of Oil or Gas Well

Operation No. _____ Filed _____
 Well No. _____ Sec. _____ T. _____
 Signed _____
 Title _____
 (The name of the well)

This well was drilled by _____ and was completed on _____
 The well was drilled to a depth of _____ feet and was completed with a _____ inch casing.

_____ was the first to discover oil in this area. _____
 was the first to drill a well in this area. _____
 was the first to produce oil from this well. _____
 was the first to lease this well. _____
 was the first to own this well. _____
 was the first to operate this well. _____
 was the first to shut in this well. _____
 was the first to abandon this well. _____

RECEIVED
JUL 13 5 35 AM '77
DIV. OF OIL AND GAS
LONG BEACH, CA.

11-52

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

Report on Operations

SEC. 3606 WELL

No. T 176-920

XX Dr. M. S. Frankel, Agent
ARGO PETROLEUM CORP.
10880 Wilshire Blvd., Suite 1003
Los Angeles, CA 90024

Long Beach, Calif.
Dec. 9, 1976

DEAR SIR:

Operations at well No. WAAP 7, API No. 037-21753, Sec. 19, T. 48, R. 13W,
S.B., B & M. Wilmington Field, in Los Angeles County, were witnessed
on 12/7/76. Mr. G. W. Stark, Engineer, representative of the supervisor was
present from 2400 to 0230. There were also present B. Hail, Drilling Foreman.

Present condition of well: 22" cem. 42'; 13-3/8" cem. 619'; 8-5/8" cem. 3430', perf.
3404', WSO. T.D. 3430' (drilling).

The operations were performed for the purpose of testing the water shut-off with a formation
tester.

DECISION: **THE 8-5/8" SHUT-OFF AT 3404' IS APPROVED.**

GWS:d

M. G. MEFFERD, Acting Chief

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~

By M. B. Albright Deputy

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

Report on Operations

SEC. 3606 WELL

No. T 176-864

XX Dr. Morris S. Frankel, Agent
ARGO PETROLEUM CORP.
10880 Wilshire Blvd., Suite 1003
Los Angeles, CA 90024

Long Beach, Calif.
Dec. 1, 1976

DEAR SIR:

Operations at well No. WAAP 7, API No. 037-21753, Sec. 19, T. 4S, R. 13W,
S.B., B & M. Wilmington Field, in Los Angeles County, were witnessed
on 11/28/76. Mr. G. W. Stark, Engineer, representative of the supervisor was
present from 0830 to 1030. There were also present W. Hall, Drilling Foreman.

Present condition of well: 13-3/8" cem. 619'. T.D. (drilling) 619'.

The operations were performed for the purpose of testing the blowout prevention equipment and
installation.

DECISION: **THE BLOWOUT-PREVENTION EQUIPMENT AND INSTALLATION ARE APPROVED.**

GWS:d

M. G. MEFFERD, Acting Chief

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~

By

M. B. Albright

Deputy

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT ON PROPOSED OPERATIONS No. P 176-855

SEC. 3606 WELL

RE: Dr. Morris S. Frankel, Agent
ARGO PETROLEUM CORP.
10880 Wilshire Blvd., Suite 1003
Los Angeles, CA 90024

Long Beach, Calif.
Nov. 18, 1976

"WNS-I" 5

DEAR SIR:

Your _____ proposal to drill Well No. WAAP 7 (037-21753),
Section 19, T. 4S, R. 13W, S.B.B. & M., Wilmington Field, Los Angeles County,
dated 11/11/76, received 11/12/76, has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. A COPY OF THIS APPROVAL SHALL BE POSTED AT THE WELL SITE PRIOR TO COMMENCING OPERATIONS.
2. Drilling fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
3. Blowout prevention equipment, conforming to this Division's Class III requirements, shall be installed and maintained in operating condition at all times.
4. The provisions of Sec. 3606 relating to derricks and subsurface spacing shall be followed.
5. A directional survey shall be made and filed with this Division.
6. THIS DIVISION SHALL BE NOTIFIED TO WITNESS:
 - a. A test of the installed blowout prevention equipment before drilling below 600'.
 - b. A test of the effectiveness of the 8-5/8" shut-off.

VFG:d

cc EDP

Blanket Bond

M. G. MEFFERD, Acting Chief

XX

By M.B. Albright, Deputy

DIVISION OF OIL AND GAS
Notice of Intention to Drill New Well

037-21753 D
Sec. 3606

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

FOR DIVISION USE ONLY					
MAP	MAP BOOK	CARDS	BOND	FORMS	
				114	121
128	11-16-76 J. S. J.	✓	B	✓	✓

DIVISION OF OIL AND GAS

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well No. WAAP #7, API No. 037-21753,
(Assigned by Division)
Sec. 19, T. 4S, R. 13W, SB B. & M., Wilmington Field, Los Angeles County.

Legal description of mineral-right lease, consisting of _____ acres, is as follows: _____
(Attach map or plat to scale)
Previously submitted

Do mineral and surface leases coincide? Yes _____ No X If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale. Previously submitted

Location of well 95' feet northerly along property line and 132 feet easterly
(Direction) (Direction)
at right angles to said line from the southwest corner of property which is SE
northeast corner of Main St. & A.T. & S.F. RR right-of-way

If well is to be directionally drilled, show proposed coordinates at total depth 410'S, 165'E of surface
Elevation of ground above sea level 40 feet.

All depth measurements taken from top of K.B. which is 10 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

PROPOSED CASING PROGRAM

SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
13-3/8	48	H-40	0	600	600	Surface
8-5/8	32	K-55	0	3400	3400	1400
6-5/8	24	K-55	3315	3750	Hung & gravel packed	

(A complete drilling program is preferred and may be submitted in lieu of the above program)

Intended zone(s) of completion Ranger, 3425', 1000 psi Estimated total depth 3650'
(Name, depth and expected pressure)

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address 10880 Wilshire Blvd., Suite 1003 ARGO PETROLEUM CORPORATION
(Street) (Name of Operator)
Los Angeles, CA 90024
(City) (State) (Zip)

Telephone Number 213/475-4976

By C. J. Jensen 11-11-76
(Name) (Date)

Type of Organization corporation
(Corporation, Partnership, Individual, etc.)

DIV. OF LAND GAS
LONG BEACH, CA.

NOV 12 1 25 PM '76

RECEIVED